# CONCENTRATION OF RADIOCARBON AND ITS CHEMICAL FORMS IN GASEOUS EFFLUENTS, ENVIRONMENTAL AIR, NUCLEAR WASTE AND PRIMARY WATER OF A PRESSURIZED WATER REACTOR POWER PLANT IN HUNGARY

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ABSTRACT. We measured airborne releases of <sup>14</sup>C from the Paks Pressurized Water Reactor (PWR) Nuclear Power Plant (NPP). Two continuous stack samplers collect <sup>14</sup>C in <sup>14</sup>CO<sub>2</sub> and <sup>14</sup>C<sub>n</sub>H<sub>m</sub> chemical forms. <sup>14</sup>C activities were measured using two techniques; environmental air samples of lower activities were analyzed by proportional counting, stack samples were measured by liquid scintillation counting. <sup>14</sup>C concentration of air in the stack varies between 80 and 200 Bqm<sup>-3</sup>. The average normalized yearly discharge rates for 1988–1993 were 0.74 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup> for hydrocarbons and 0.06 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup> for CO<sub>2</sub>. The discharge rate from Paks Nuclear Power Plant is about four times higher than the mean discharge value of a typical Western European PWR NPP. The higher <sup>14</sup>C production may be apportioned to the higher level of nitrogen impurities in the primary coolant. Monitoring the long-term average excess from the NPP gave D<sup>14</sup>C = 3.5% for CO<sub>2</sub> and D<sup>14</sup>C = 20% for hydrocarbons. We determined <sup>14</sup>C activity concentration in the primary coolant to be *ca.* 4 kBq liter<sup>-1</sup>. The <sup>14</sup>C activity concentrations of spent mixed bed ion exchange resins vary between 1.2 and 5.3 MBqkg<sup>-1</sup> dry weight.

## INTRODUCTION

Radiocarbon is produced in light water reactors by neutron activation of oxides in the fuel, moderators and coolant  $[^{17}O(n,\alpha)^{14}C$  reaction] and by the  $^{14}N(n,p)^{14}C$  reaction for impurities in the fuel, moderator and coolant (Davis 1979). The mean values of  $^{14}C$  production rates for pressurized water reactors (PWRs) are 0.57 TBqGW<sub>e</sub> $^{-1}y^{-1}$ , 0.97 TBqGW<sub>e</sub> $^{-1}y^{-1}$ , and 0.19 TBqGW<sub>e</sub> $^{-1}y^{-1}$  in fuel, structural materials and coolant, respectively, when a concentration of 5 ppm nitrogen is assumed in the coolant (Kunz 1985). The  $^{14}C$  that is produced in the coolant will be released to the environment mainly *via* the stack; the  $^{14}C$  discharged with liquid and solid wastes is <5% of the gaseous discharge.

Otlet, Fulker and Walker (1992) summarized the environmental impact of the nuclear industry. Several publications discuss various aspects of <sup>14</sup>C production rates of nuclear installations (Hertelendi, Uchrin and Ormai 1989; Loosli and Oeschger, 1989; McCartney *et al.* 1986; Obelić *et al.* 1986; Otlet, Walker and Longely 1983; Otlet, Walker and Fuller 1990; Otlet, Longley and Walker 1989; Povinec, Chudý and Šivo 1986; Stenström *et al.* 1993a, 1993b, 1995). Uchrin *et al.* (1992) compiled <sup>14</sup>C release data for PWR-type nuclear power plants (NPPs). The dominant chemical forms of radiocarbon are hydrocarbons and, to a lesser degree, carbon dioxide. Rublevszkij's (1987) calculations give a range of 0.95–10.6 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup> for the production rate of <sup>14</sup>C in the water-water energetic reactor, WWER-440 (one of the USSR PWR-type NPPs). One possible explanation for these high discharge values compared to the Western European PWRs' average discharge volume, 0.22 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup> (UNSCEAR 1982) is the use of nitrogen gas for pressurization and chemicals with nitrogen content (*e.g.*, ammonium hydroxide and hydrazine) in the primary coolant (Rublevszkij 1987). Outside of these data only a few operational results are available on discharges of Soviet-type PWRs. One exception is a report from Finland (Snellman 1989).<sup>4</sup>

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<sup>&</sup>lt;sup>4</sup>The total <sup>14</sup>C gaseous release at Loviisa I. NPP (Finland), which uses a similar type of reactor to the Paks NPP, is 0.390 TBqGW<sub>e</sub>-<sup>1</sup>y-<sup>1</sup>.

The Hungarian NPP at Paks, which also uses Soviet-design PWRs, consists of four power units of 440 MWe capacity each. A program was begun in 1988 to determine the <sup>14</sup>C discharge of the Paks NPP. The objectives of the program were: 1) to develop and run a reliable sampling system for measuring <sup>14</sup>C in various chemical forms on a routine basis in the stack and in the environment of the NPP; 2) to determine the annual emission of <sup>14</sup>C through various release pathways; and 3) to follow the local impact of the <sup>14</sup>C release.

#### **METHODS**

We developed a differential <sup>14</sup>C sampler to obtain integrated samples for measuring <sup>14</sup>C in chemical forms such as CO<sub>2</sub>, CH<sub>4</sub> and other hydrocarbons. Atmospheric CO<sub>2</sub> served as a carrier gas to avoid difficulties that might originate from the minute amount of the sample to be collected in the case of hydrocarbons. <sup>14</sup>C is collected in the form of CO<sub>2</sub> for all chemical species because hydrocarbons are oxidized by a palladium catalyst kept at 600°C. The CO<sub>2</sub> that is present or being formed is then absorbed in trapping columns filled with 3 M NaOH solution.

We measured the activity of the samples using two methods. Samples of lower activities were analyzed using the proportional counting method (Hertelendi *et al.* 1989). To extract the CO<sub>2</sub> from the samples, concentrated sulphuric acid was added to the NaOH solution. Prior to its measurement in a high-precision proportional system, the liberated CO<sub>2</sub> gas was purified over charcoal. The standard deviation of a single <sup>14</sup>C measurement using this method is  $\sigma = \pm 0.17$  mBqm<sup>-3</sup>. When determining <sup>14</sup>C concentration in air, this uncertainty tends to be higher and may reach 0.5 mBqm<sup>-3</sup> due to the uncertainties of the sampling.

Most of the samples were measured by liquid scintillation counting (LSC), after precipitation of CO<sub>2</sub> in the form of BaCO<sub>3</sub>, 4 g of which was mixed with 0.8 g Cab-O-Sil<sup>5</sup> and 20-ml toluene-based LS cocktail. The typical sensitivity of this LSC activity measurement was 10 mBqm<sup>-3</sup>.

We determined the mass of the sampled air by weighing the mass of the barium carbonate, or by measuring the volume of CO<sub>2</sub> obtained after acid evolution. The sampling period was 2 weeks for stack monitoring and 4 weeks for environmental sampling. The flow rate of sampling was stabilized ca. 10 L h<sup>-1</sup>. The discrimination factor between the <sup>14</sup>CO<sub>2</sub> and <sup>14</sup>C<sub>n</sub>H<sub>m</sub> fractions was close to 100, and the absorption of CO<sub>2</sub> in the 3 M NaOH solution was 99.9% when using a specially designed bubbler-type trap. The conversion efficiency of hydrocarbons into CO<sub>2</sub> exceeded 99.7%. Uchrin and Hertelendi (1992) give a detailed description of the sampling devices.

Two differential <sup>14</sup>C samplers were installed in the ventilation stacks of the NPP, and five samplers were used in the vicinity of the Paks NPP. Cation and anion exchange resins were separated and then oxidized with CuO. We mixed 4 mg of resin samples with 3 g CuO, and we kept the gas ampules at 550°C for two days, after they were evacuated and sealed. A part of the CO<sub>2</sub> produced was diluted with inactive CO<sub>2</sub> and its activity was measured in the proportional counter. The carbon content of the exchange resin was determined by an elemental analyzer (type NA 1500 NCS) and the dry weight of the resins was calculated from the volume of CO<sub>2</sub> evolved.

Gas samples from the primary coolant were collected by degassing 75 ml water, and the evolved gases absorbed on activated charcoal kept at liquid nitrogen temperature. After gas chromatographic separation, the <sup>14</sup>C activity of hydrocarbons was determined by proportional counting.

## RESULTS AND DISCUSSION

Routine  $^{14}\text{C}$  sampling of discharged air at the Paks NPP began in 1988. The two ventilation stacks, each of which carried the effluents from a twin reactor unit, were equipped with the sampling systems. The air throughput of each stack was  $5.5 \times 10^5 \, \text{m}^3\text{h}^{-1}$ . Figures 1 and 2 show the emission data based on a biweekly sampling period for reactor units 1–2 and 3–4.  $^{14}\text{CO}_2$  concentration of the discharged air varied in the range of 5–10 Bqm<sup>-3</sup> with some exceptions when lower (1–2 Bqm<sup>-3</sup>) or higher (15–22 Bqm<sup>-3</sup>) values were observed. Higher concentrations were measured mainly just after the reactor shutdowns. (A similar  $^{14}\text{CO}_2$  discharge pattern was registered for both stacks.) The same tendency was observed for hydrocarbon emission. It is clear that the  $^{14}\text{C}$  released is mainly in hydrocarbon form with concentrations varying between 80 and 200 Bqm<sup>-3</sup>.

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Fig. 1. 1988–1994 biweekly average  $^{14}C$  concentrations of discharge air in  $^{14}CO_2(\blacksquare)$  and  $^{14}C_nH_m$  ( $\ggg$ ) chemical forms (block 1–2)

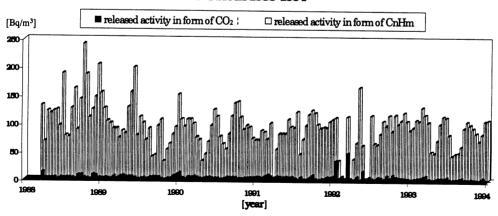


Fig. 2. Biweekly average  $^{14}$ C concentrations of discharge air in  $^{14}$ CO $_2$  ( $\blacksquare$ ) and  $^{14}$ C $_n$ H $_m$  ( $\ggg$ ) chemical forms (block 3–4)

## 3-4 block 1988-1994

The <sup>14</sup>C discharge data are summarized in Table 1 and illustrated in Figure 3. The normalized total <sup>14</sup>C release was 0.80 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup>; 94% of the total <sup>14</sup>C discharge was apportioned to hydrocarbons and the remaining fraction, 6%, to CO<sub>2</sub>. The chemical composition of <sup>14</sup>C compounds in effluent gas at Paks NPP agrees well with other published data (Kunz 1985; Uchrin *et al.* 1993).

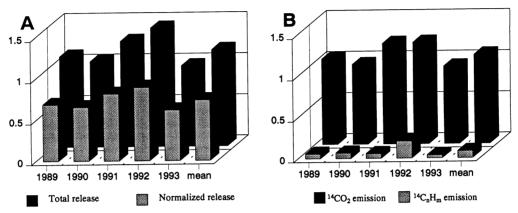


Fig. 3. Summary of data on  $^{14}$ C gaseous effluents at Paks NPP. Normalized release (A) = TBqGW<sub>e</sub> $^{-1}$ y $^{-1}$ ; other values = TBq

TABLE 1. Summarized Data of <sup>14</sup> C Gaseou	s Effluent Releases at Paks NPP
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Year	Released <sup>14</sup> CO <sub>2</sub> activity (TBq)	Released <sup>14</sup> C <sub>n</sub> H <sub>m</sub> activity (TBq)	Total released <sup>14</sup> C activity (TBq)	Normalized release (TBqGW <sub>e</sub> <sup>-1</sup> y <sup>-1</sup> )
1989	0.06	1.04	1.10	0.69
1990	0.07	0.97	1.04	0.66
1991	0.06	1.22	1.28	0.82
1992	0.21	1.23	1.44	0.90
1993	0.04	0.94	0.98	0.62

Results of these measurements indicate that the <sup>14</sup>C activities released are distinctly higher than the European average, 0.22 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup> (UNSCEAR 1982) or 0.35 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup> and 0.12 TBqGW<sub>e</sub><sup>-1</sup>y<sup>-1</sup> for time periods 1980–1984 and 1985–1989, respectively (UNSCEAR 1993). A possible explanation for the observed difference is that the WWER-type PWR uses nitrogen-containing chemicals, ammonium hydroxide (NH<sub>4</sub>OH) and hydrazine (N<sub>2</sub>H<sub>4</sub>) for the regulation of the chemical condition of the coolant. At Paks, the NH<sub>4</sub>OH concentration is kept on average at 50 ppm. To determine the source of the enhanced <sup>14</sup>C production, we analyzed the dissolved gases in the primary water. Results show that the most important components are hydrogen and nitrogen. The concentrations of C<sub>n</sub>H<sub>m</sub>, CO and CO<sub>2</sub> are not >1%. The amount of dissolved gase in the primary water varied between 100 and 150 ml liter<sup>-1</sup>. The <sup>14</sup>C activity of dissolved gases in the primary coolant was also measured. Preliminary results show that the <sup>14</sup>C is in the form of hydrocarbons and its concentration is *ca.* 4 kBq liter<sup>-1</sup> water.

We also measured excess <sup>14</sup>C in the vicinity of the Paks NPP by sampling environmental air. The sampling sites A1, A4, A6 and A8 were equipped with similar samplers to those used in the stack. They are ca. 2 km from the 100-m-high stack. For reference, a sampler was operated at station B24 ca. 20 km from the NPP. Continuous sampling was started in 1989 at station A8, and since 1992,

monthly air samples have been taken at four stations around the NPP. Figure 4 shows  $D^{14}C$  data. The long-term average excess due to the NPP corresponded to  $D^{14}C = 3.5\%$  for  $CO_2$  and  $D^{14}C = 20\%$  for hydrocarbon forms.

We determined the <sup>14</sup>C concentrations in ion exchange resin used for the reactor water purification system of Paks NPP. A mixture of VARION KS-N cation type (SO<sub>3</sub>-CNH<sub>3</sub>-C<sub>6</sub>H<sub>6</sub>-C<sub>2</sub>H<sub>3</sub>) and VARION AT-N anion type BO<sub>3</sub>-(CH<sub>3</sub>)<sub>3</sub>N-C<sub>6</sub>H<sub>6</sub> exchange resins are used in the reactor water purification systems. The carbon content of cation and anion exchange resin is 47.5% and 55.1% of dry weight, respectively. The <sup>14</sup>C activities of spent mixed-bed ion exchange resins vary from 1.2 to 5.4 MBqkg<sup>-1</sup> of dry weight for all reactor units investigated. The results are summarized in Table 2.

TABLE 2.<sup>14</sup>C Activity in Mixed Bed Ion Exchange Resins Used For Purification of the Reactor Water in Paks NPP

Sample code	Date (day. mo. yr)	Activity (dry weight) (kBqkg <sup>-1</sup> )
1. Block 1 0TE 01 (upper)	05. 05. 1991	2585
1. Block 1 0TE 01 (middle)	05. 05. 1991	1247
1. Block 1 0TE 01 (lower)	05. 05. 1991	1609
2. Block 2 0TE 01 (upper)	01. 09. 1990	5395
2. Block 2 0TE 01 (middle)	01. 09. 1990	3791
2. Block 2 0TE 01 (lower)	01. 09. 1990	3260
3. Block 3 0TE 01 (upper)	22. 07. 1989	4085
3. Block 3 0TE 01 (middle)	22. 07. 1989	4078
3. Block 3 0TE 01 (lower)	22. 07. 1989	3760
4. Block 4 0TE 01 (upper)	01. 03. 1990	1793
4. Block 4 0TE 01 (middle)	01. 03. 1990	2568

 $^{14}C$  release into the environment has both local and global radiological impacts. The dose contribution due to elevated  $^{14}C$  concentrations in the vicinity of a NPP is on the order of 1  $\mu Svy^{-1}$ , depending on the type and capacity of the reactor (Levin *et al.* 1988). For PWR-type NPPs, where the  $^{14}CO_2$  is only a minor fraction of the total discharge, the effective dose equivalent to individuals is negligible. The calculated maximum effective dose equivalent for the Paks NPP is 30 nSvy $^{-1}$  if only the  $^{14}CO_2$  form is considered, and 0.6  $\mu Svy^{-1}$  when the hydrocarbons are accounted for (conservative estimate). It is estimated that by the year 2050, the individual dose due to reactor-derived  $^{14}C$  will reach 1.8  $\mu Svy^{-1}$ , which is 12% of the total dose of 15  $\mu Svy^{-1}$  attributed to natural  $^{14}C$  (McCartney, Baxter and Scott 1988a, 1988b).

The estimated total release of  $^{14}$ C from all nuclear power operations up to 1990 is  $ca. 9 \times 10^{15}$  Bq (NCRP 1985), yielding a dose rate of 180 nSvy $^{-1}$ . This value is ca. 1.5% of the dose from natural  $^{14}$ C, which amounts to only 1% of the total dose equivalent from natural background radiation.

The long-term effects of <sup>14</sup>C discharges are estimated on the basis of collective effective dose equivalent commitment (CEDEC) from a nominal unit release (1 TBq) of <sup>14</sup>C from the nuclear industry. The UNSCEAR (1993) report gives a range between 67 and 59 man-Sv per TBq for collective effective dose per unit release. In our calculation, a conservative value of 41 man-Sv per TBq (McCartney, Baxter and Scott 1988a, 1988b) was used. The CEDEC due to <sup>14</sup>C release from the Paks NPP is calculated to be 170 man-Sv for the year 1993, and 1480 man-Sv based on the total period of the NPP's operation, 1983–1993.

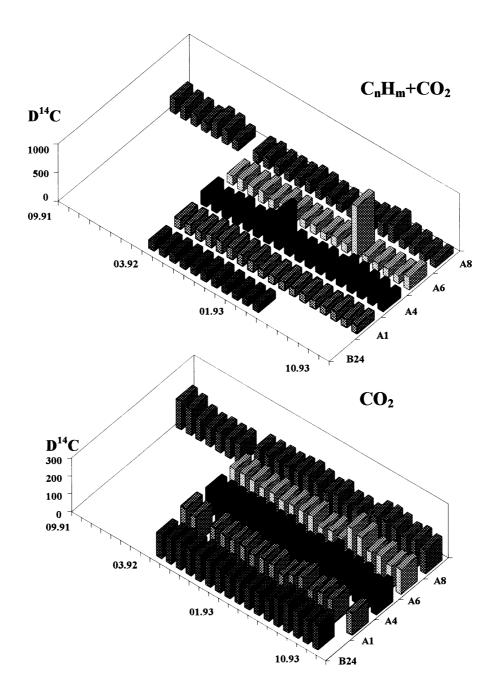


Fig. 4. <sup>14</sup>C excess in the environmental air at stations A1, A4, A6 and A8 and at the reference station B24

These collective dose equivalent commitments will be delivered if the sum is taken to infinity and 8%, 24% and 75% of the total dose is delivered in 100, 1000 and 10,000 yr, respectively. We assume that  $^{14}$ C released in a form other than  $CO_2$  will be oxidized to this form. For the methane fraction, this is a plausible assumption because its lifetime is 7.5 yr in the environment (Khalil and Rasmussen, 1985).

## **CONCLUSION**

Experience gained from 6 yr of monitoring  $^{14}$ C discharges from the Paks NPP shows that the normalized release rate is 0.8 TBqGW<sub>e</sub> $^{-1}$ y $^{-1}$ ; this figure is about four times higher than the mean value of Western European PWR  $^{14}$ C discharges. The higher  $^{14}$ C production rate is due to the higher level of nitrogen impurities in the primary coolant. Only 6% of the  $^{14}$ C activity is apportioned to CO<sub>2</sub>. This lowers the local radiological impact by a factor of 20 compared with boiling-water reactors, where the release is mainly in the form of CO<sub>2</sub>. The annual effective dose equivalent to individuals, based on a conservative estimate in the vicinity of the Paks NPP in 1993 due to  $^{14}$ C release, is <600 nSv. In general, the local and regional impact of reactor-generated  $^{14}$ C is low compared with  $^{14}$ C of natural origin and from weapon tests. These latter items still amount to 2.5  $\mu$ Svy $^{-1}$ , which is more than an order of magnitude greater than that of reactor  $^{14}$ C. The global impact of  $^{14}$ C released to the environment is of importance because its collective effective dose equivalent commitment is far higher than the contribution from other global radioactive contaminants.

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